

CROSS - REFERENCE				
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192.929	What are the requirements for using Direct Assessment for Stress Corrosion Cracking (SCCDA)?			
192.931	How may Confirmatory Direct Assessment (CDA) be used?			
192.933	X What actions must be taken to address integrity issues?	I	14	I, II, III, IV, V, VI
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192.943	When can an operator deviate from these reassessment intervals?			
192.945	X What methods must an operator use to measure program effectiveness?	I	16	I, II, III, IV, V
192.947	What records must an operator keep?			
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	X b. Threat identification	I	4, 6	ALL
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2.3.5	X Responses to Integrity Assessment, Mitigation (Repair and Prevention), and Setting Inspection Intervals	I	14	I-VI
2.3.6	X Update, Integrate, and Review Data	I	1	III
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